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**Erica L. Menard**  
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November 17, 2020

*By Electronic Mail Only*

Suzanne Amidon  
Staff Attorney  
New Hampshire Public Utilities Commission  
21 South Fruit Street  
Concord, NH 03301

**Re: Docket No. DE 19-057 Public Service Company of New Hampshire d/b/a Eversource Energy  
Notice of Intent to File Rate Schedules**

Dear Attorney Amidon:

I enclose Eversource Energy's responses to data requests of set eighteen from Staff in the above-captioned proceeding. If you have any questions, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in black ink that reads "Erica L. Menard". The signature is written in a cursive style with a large initial "E".

Erica L. Menard  
Manager, Revenue Requirements NH

ELM:kd  
Enclosures  
cc : Discovery Service List (by electronic mail only)

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-001**

**Page 1 of 2**

**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project #A16E01 West Rye S/S Rebuild. Please provide detailed explanations for the following:

- a. Given that the project was put into rate base in 2018 in the amount of \$2.7 million as part of the rate case (Attachment ELM-3 at Bates 1268), and an additional \$552,607 was expended in 2019, why is this not considered a carryover project?
- b. Reference Supplement Request #2 at 1: "The first supplemental was presented and written by someone other than the Project Manager and these oversights were not caught during the meeting, which resulted in this additional funding request." Why and under what circumstances would someone other than the Project Manager prepare the first supplemental? Is this common practice within the Company? What position within the Company does this person occupy and what is their level of expertise?
- c. Reference Supplement Request #3 at 3-4 under "Actions to prevent Recurrence": What specific steps have been taken by the Company to implement the recommendations listed 1 – 5?

**Response:**

Please note the data request references Project # A16E01 West Rye S/S Rebuild. For clarification, the project number in question is actually # A16E06.

- a. Staff is correct. Upon review, all of the work orders are associated with plant placed in service prior to January 1, 2019. Therefore, the Company should have classified Project # A16E06 as a carryover project.
- b. It is important to note that not every project is assigned a Project Manager. In cases where a Project Manager is not assigned, the technical lead assumes project management responsibilities and is accountable for preparing a supplement, if it becomes necessary. At the time the first supplement was prepared and submitted for this project, a Project Manager from the Major Projects Project Management group had not yet been assigned to the project. At the early stages of the project, the engineer was acting as the Project Manager. Therefore, the supplement was prepared by the substation engineering supervisor, who has extensive experience in substation design.
- c. The Company has made improvements to the project estimating and authorization process since the West Rye project was completed, as described in previous filings. Specifically, the Company took the following actions:

- I. Project Managers are assigned to projects as early in the project development process as possible and are engaged with the engineering and estimating groups to develop each estimate required for a project, from initial funding to full funding.
- II. The Project Manager is an assigned approver for all Desktop Requisitions that commit funds to a project.
- III. The overhead rates are reviewed monthly and project forecasts revised accordingly. The Cost Analyst presents the data to the Project Manager for discussion prior to updating monthly projections.
- IV. All contractors submit monthly reports of their unvouchered liabilities by the 25<sup>th</sup> of each month.
- V. Greater visibility is placed on accumulation of actual project costs and projections enabling comparisons to authorized funding levels on a monthly basis. If emergent changes from field conditions could potentially drive project costs over the authorized amount, Project Managers are expected to request additional funding prior to approving the additional cost.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Request No. STAFF 18-002**

**Request from: New Hampshire Public Utilities Commission**

**Date of Response: 11/17/2020**

**Page 1 of 1**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project #A17E01 Rye Area 4kV Study, Supplement Request #1 dated April 16, 2020 at 1-2, Work Order Summary. It appears from these documents that approximately \$1.2 million in additional project costs were incurred and placed in service in 2020.

- a. Please explain why these costs were included in the 2019 Step Adjustment if incurred and put into service in 2020.
- b. Why was the Supplemental Request made and approved in 2020 if the cost increase occurred in 2019? c. Why is this project not categorized as a carryover project?

**Response:**

- a. There are 12 work orders associated with this project. Seven were placed in service in 2019. The only costs included in the 2019 step adjustment filing are related to 2019 plant additions of \$2,158,824. Five additional work orders were placed in service in 2020. The Company did not include any plant additions from 2020 in its filing.
- b. There were changes to the job scope which were approved by a local supervisor without obtaining the required financial authorization. When a Construction Representative was assigned as project manager, it was discovered that the project had exceeded the authorized amount so the project manager worked to determine the scope of work and associated cost required to complete the project and submitted the Supplemental to cover all remaining costs of the project. The Supplemental process started in 2019 but took several months to adequately describe the reasons for the cost increase.
- c. Since the first work orders were placed in service in 2019 it is not a carryover from 2018. The remaining work completed in 2020 will be listed as a carryover project from 2019 in the next step increase filing.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-003**

**Page 1 of 2**

**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project ##A17W19 North Rd S/S Equipment Replacement, Supplement Request #2 at 2-4, and 8. Please provide detailed explanations for the following:

- a. Why were the referenced costs associated with engineering, construction, testing, etc. (excluding transmission) not known or could not have been known at the time of scoping and design of this project?
- b. "Engineering must become familiarized with the existing conditions of the substations and work together with operations to include anything that might affect any changes on the project." Was a site visit and walk-down of the project conducted at the time of scoping and design? If not, why not? Why was collaboration between Engineering and Operations absent for this project?
- c. "Eversource's cost estimating process should continue to monitor actual outturn costs for items such as construction, to ensure that initial cost estimates used Project Approval accurately capture the cost of performing these activities." What specific steps has Eversource taken to implement this recommendation? Why was the suggested monitoring function not in place for this project?

**Response:**

- a. The scope of the work included in initial budget funding is based on the conceptual design only, because this is the quantification of project costs used to assess priorities among all possible projects. There is a lot of work and resources involved to develop estimations of costs for actual engineering, construction and testing of particular projects and these costs are not estimable without that work (which in itself requires cost expenditure to achieve). Therefore, these detailed efforts are not undertaken unless and until the project is approved to move forward. If the Company expended the cost and effort to develop these costs for all projects presented in the initial project selection phase, substantial cost would be incurred that is unnecessary (i.e., if a project does not move forward -- any many do not -- then the Company has expended costs and time that is wasted). Therefore, the Company prioritizes projects based on conceptual level costs, without these project-specific estimations.

Actual engineering, construction and testing costs are researched and estimated as part of the detailed design phase. For this project, some of the engineering was initially envisioned to be conducted by Eversource internally, but was later determined would be performed by a contractor due to the technical expertise needed for the specific project. Construction and testing were initially estimated based on similar work on previous projects and industry guidelines. It is not unusual that these costs are different when the design is complete and the full scope of the project is known. Contractor and testing costs are also driven by timing, current workloads, and crew availability. Therefore, variability in these costs across time is expected.

- b. It is typical for engineering to visit the site when determining the Scope of Work. In the past, Station Operations was not always included in the initial review. However, the Company now requires a Constructability Review to be conducted by both groups for initiation of a project. The records do not reflect a date that a specific site visit was made; however, this does not mean that no site visit occurred. The Lead Engineer for this project has retired so no confirmation is available as to whether a site visit was made at the time the project was initiated.
- c. Eversource has significantly expanded the project estimating group in recent years allowing for the formal updating of basic project cost assumptions based on prior actual costs. Prior to this project, normalizing of project cost information was informal and de-centralized.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-004**

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**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project # A17X01 Mobile 115-34.5kV Substation, and Attachment LGL/DLP-1 at 2, line 18. This project was over-budget by \$1,005,095 but no Supplement Request Form was provided in the response to explain or account for the overage. Please explain the reason for the missing Supplement and the circumstances involving the cost increase.

**Response:**

The Capital Authorization Policy states supplemental authorization is required when actual direct costs exceed their authorization by 10% or more.

For Project A17X01, the direct cost authorization was for \$2,400,000 and total actual direct costs was \$2,593,565 which is 8% above the authorized level however under the threshold for a supplement to be required.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-005**

**Page 1 of 2**

**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project #DR9R Distribution Improvements, PAF dated December 13, 2017 at 1, Attachment LGL/DLP-1 at 2, line 19, and Work Order cost summary 2019. Please provide detailed explanations for the following:

- a. "This was previously funded by the NH Reliability Enhancement Program, but the NHPUC Staff declined to support funding this program under REP in 2018. This funding is included in the proposed Eversource NH Capital Budget." What is the Company's understanding of Staff's decision not to continue to support funding for the program under REP in 2018?
- b. Reference Docket No. 17-076, Transcript of Hearing held on 6/15/17. Given that Staff's position on this issue was known at or prior to the time of the hearing in DE 17-076, why did Eversource not disclose to the Commission that it intended to continue with this program by shifting its funding to a different item under the Company's capital budget?
- c. Given that this program is for "the installation of approximately 230 pole top SCADA controlled devices in 2018," why are these costs included in the 2019 step increase? How many devices were actually installed in 2019?
- d. Why does the work order summary for 2019 include numerous installations for other devices (Viper and Nova reclosers, new poles, etc.) that have no relationship to DA?
- e. Why were Viper recloser replacements included under this project and not project #'s PA17VR and UB1501? Why were these Viper replacements not covered under the G&W warranty agreement for complete reimbursement?
- f. This project was over-budget by \$1,664,635 but no Supplement Request Form, or any other form of documentation, was provided in the response to explain or account for the overage. Please explain the reason for the missing form and the circumstances involving the cost increase.

**Response:**

- a. This wording does not appear in the submitted documentation for Project #DR9R Distribution Improvements. Assuming the question relates to Project A18DA, dated 12/13/17, it was the Company's understanding that Staff had a sensitivity to rate impacts associated with the REP program at the time of the referenced discussions. As a result, the Company did not want to continue funding for certain specific investments through the REP program given that the program was associated with annual cost recovery mechanism and incremental bill impacts would occur for customers if expenditures were made through that program. The Company understood and agreed with the objective of avoiding bill impacts through the annual REP rate. However, this did not equate to a finding or indication that Distribution Automation should not go forward. The Company has no recollection of Staff expressing opposition to the installation of Distribution Automation devices at the meeting with the Company on November 21, 2017, or in other

conversations that took place around that time. Rather, the issue appeared to focus on a desire to avoid an incremental bill impact through the annual REP rate.

- b. It is not clear what particular portion(s) of the transcript are intended to be referenced by the question. During the Staff's closing statement in the transcript, the Staff noted that it wanted to continue to review the inclusion of certain items **within the REP**. The Company clearly understood the Staff desired to review the inclusion of items within the REP (and consider potential exclusions). However, the Company had no indication that Staff had a basis to object to the installation of Distribution Automation devices generally. The installation of Distribution Automation has provided such a fundamental benefit to the system, that it never occurred to the Company that Staff had an aversion to **any** further installation and therefore never saw a need to specifically mention the fact that the Company was continuing installations through the routine investment cycle (any more than the idea that the Company is replacing transformers or other specific items through the normal course of operations).

Moreover, the Company is not aware of any requirement to inform the Commission whether and to what extent it budgets for certain expenditures during the normal course of business. The Company routinely makes decisions about whether expenditures in one category or another are necessary, warranted or appropriate. The Company has an obligation to provide safe, reliable electric service at reasonable rates and makes decisions daily about how to prioritize resources to do so. The Company has a rigorous capital planning process in place designed to prioritize projects in order to meet our public service obligations, balancing financial and operational considerations. If there was anything unusual about these expenditures, the Company may have followed another course. However, these particular investments are very valuable to the system; have been made over a long number of years and are routine practice for the electric industry at this stage.

- c. The ongoing effort to install pole top DA devices is budgeted annually. Due to the length of time it takes to complete the prep work, device installation, and commissioning to the Company SCADA system, work may be started in one calendar year and completed in another. Only when the work is completed and the device used and useful can the work order be placed in service. Some work under project A18DA was completed in 2019 and is, therefore, included in the 2019 step increase. A total of 104 devices were installed and 132 devices were commissioned to the SCADA system in 2019 under project A18DA.
- d. Vipers and Novas are reclosers, which are the switching device used for Distribution Automation. These are the core material items for DA. Poles required for the installation of these devices, for increased height or due to the increased loading, are a part of the installation and are therefore included in the Work Order for the installation.
- e. No defective Viper recloser replacements were completed under Project A18DA. The title of Work Order 9P820658 appears to suggest a Viper replacement but local records indicate it was an oil-filled recloser that was replaced with a Viper.
- f. The variance to the authorized amount did not exceed 10% in Direct charges, so that a Supplemental Request was not required in accordance with Eversource's Accounting Policy Statement APS-01.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-006**

**Page 1 of 1**

**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project # R18CTC02 3178X Circuit Tie Hinsdale, Supplemental Request dated September 9, 2020 at 1, PP Approval dated September 23, 2020, and Attachment LGL/DLP-1 at 3, line 48. Why was the Supplemental Request made and approved in 2020 if the cost increase occurred in 2019? Please identify any portion of the cost increase that was incurred in 2020. Why is this project not categorized as a carryover project?

**Response:**

This was a 2019 project that required supplemental authorization. The total cost of the project was known once contractor bids were received and the cost expectation identified through the receipt of contractor bids was reviewed at monthly budget meetings during 2019. The supplement was prepared and approved in 2020 to close-out the documentation cycle; however, all of the cost changes were known, reviewed and approved in 2019, as the project progressed. None of the additional costs that led to the need for the supplement occurred in 2020. This project is not listed as a carryover as it was placed into service in March 2019 and was "used and useful" in 2019.

**Public Service of New Hampshire d/b/a Eversource Energy  
Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-007**

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**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project #INS9R Insurance Claims, Supplemental Request dated September 11, 2020 at 1, PP Approval dated September 24, 2020, Work Order Summaries, and Attachment LGL/DLP-1 at 4, line 43. Please explain the following:

- a. Staff was unable to find identical or similar projects in the rate case filing, i.e. Attachment ELM-3. Is this a new project category? If yes, how were these costs categorized or accounted for previously?
- b. If project costs under this category are reimbursable under the Company's blanket insurance policy in the following year, why are these costs included in the step increase?
- c. The 2019 Plant in Service is shown as \$1,727,290. The Operations PAF shows a historical customer contribution of \$1,189,200 thereby leaving approximately \$538,000. How does the Company reconcile the actual plant in service for the step adjustment if the Company has not accounted for the associated 3rd party contribution and any further legal remedy to ensure 3rd party payment?
- d. How does the Company reconcile in its rates the over-collection of the initial plant in service and the adjusted plant in service once the 3rd party payments have been applied?
- e. When calculating the 3rd party contribution, does the Company also include any applicable burdens in the 3rd party calculations? Please explain why or why not.
- f. Why was the Supplemental Request made and approved in 2020 if the cost increase occurred in 2019? Which costs were incurred in 2020?
- g. Work Order Summaries: Why are most completion dates up to a year later than the in service dates?
- h. The project appears to be under-budget for 2019 by \$1.6 million. What is the status of the claims that prompted the issuance of the Supplement Request in the amount of \$814,000?

**Response:**

- a. No, this is not a new project category. The project is considered an annual blanket project and can be found in ELM-3, Bates page 1279, lines 20-23 as an example.
- b. To clarify, the work associated with this project is related to damage to the Company's property that the company in turn bills the causer of the property damage. When damage occurs to the Company property and it is determined that there is a responsible party that can be billed for the damage, a bill will be sent to the causer of the damage. At the time the bill is sent out, a credit is applied against the work order. This credit is identified as a Reimbursement in the Work Order Summary information provided. There is a timing lag between when the work is completed by the field crew and when the bills are sent out by the office staff that can cause a difference between when charges are incurred and reimbursements are credited. In addition, there are times when

there is no responsible party identified to send a bill to or not all of the cost can be billed to the causer, therefore there is not always a complete offset to the cost. Since this is an annual blanket project, work orders, costs and credits can flow into the next year, however, the Company only includes the plant in service for the year being filed as part of the step increase.

- c. As stated in part (b), the reimbursements are the amounts billed to the causer of the damage to the company's assets. Not all costs are reimbursed and therefore the remaining amounts for 2019 are part of the plant in service requested in this step adjustment. If costs are billed in a future year, the credits will be applied in the next step increase.
- d. Please see the responses to part (b) and (c).
- e. When calculating the amount to bill the causer, the Company does include a standard overhead rate to account for the cost of benefits, vehicles, etc. that the Company incurs.
- f. The capital and removal costs that are part of the authorization were all incurred in 2019. For annual blanket project and program authorizations, the costs that are part of the authorization are only applicable to the the specific year. There was a delay in processing the supplemental authorization for 2019 incurred capital costs.
- g. The work orders associated with this project are all generated out of the Work management System, STORMS. Within the work management system, there are a number of requirements that must be completed before a work order can be classified as completed and closed out. These requirements include items such as all invoices are received, drawings are produced, bills are sent out, etc. Once these requirements are met, the work order can be classified as Completed. As stated in part (b), there can be a lag in producing the bill which can cause a lag between the time the work order is placed in service and completed.
- h. A supplement was required per the Capital Authorization Policy which states a Supplement is needed if the gross direct cost variance is greater than 10%. The original annual authorization, which is based on historical actual costs, was for \$899.9K of gross direct costs. This is calculated from the Capital Additions - Direct of \$688.1K plus the Removals of \$211.8K. The reimbursements are not included as part of the gross costs for authorization purposes because the authorization is for the outlay of cash related to project costs. At the end of 2019, the actual gross direct costs came in at \$1,122.9K. This is this calculated from the Capital Additions - Direct of \$891.8K plus the Removals of \$231.1K. The year-end direct gross costs came in 24.8% above the original authorized amount and therefore required a supplemental authorization. The reimbursements are not included as part of the analysis of authorizations. Annual projects can be difficult to predict from year-to-year the level of cost that will be incurred, but they are reviewed as part of the capital project review that occurs on a monthly basis. In this case, there were higher direct gross costs than initially authorized and therefore required a supplemental authorization.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-008**

**Page 1 of 1**

**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project # NT006 General Expense, Project Documentation Summary, Supplemental Request dated September 11, 2020 at 1, PP Approval dated September 24, 2020, Work Order Summaries, and Attachment LGL/DLP-1 at 4, line 43. Please explain the following:

- a. Staff was unable to find identical or similar projects in the rate case filing, i.e. Attachment ELM-3. Is this a new project category? If yes, how were these costs categorized or accounted for previously?
- b. If this project serves as a clearing account and is for accounting adjustments to other capital projects, why is it appropriate for recovery in the step adjustment?
- c. The reasoning for the burdens is a change from Transmission assets to Distribution assets according to the Company. Please provide the actual assets that were reclassified as distribution and the reasons for reclassification as well as the initial transmission classification.
- d. Please reconcile the proposed General Expense burden of \$276,837 considering the three projects associated with these burdens have a 2019 Plant in Service of \$15,548 (A09N05), -\$7,062 (A17N24), and \$82,474 (A18N27) respectively for a total of \$90,960. Please explain the high percentage of burdens.
- e. Please provide the FERC justification for capitalizing LTC controls as these assets are considered minor plant and typically are charged to the transformer major plant account at the time of installation, expensed if replaced without the transformer being replaced.

**Response:**

- a. The project was included in the rate case filing in Attachment ELM-2. Please refer to Bates page 1103 (lines 236-239), Bates page 1154 (lines 139-141), Bates page 1164 (line 180), Bates page 1257 (lines 237-239) and Bates page 1259 (lines 28-31).
- b. Even though the project NT006 has a description of an expense project, it is used for both expense and capital project adjustments. In this case, project NT006 was appropriately used to transfer charges originally recorded as transmission charges to distribution. The transferred assets are listed in attachment c and include communication receivers, instrument transformers and insulators. These are actual distribution charges that were not accounted for previously within the distribution segment, therefore it is appropriate to include these adjustments to plant in the step adjustment.
- c. Please see Staff 18-008 Attachment c for the detail regarding the reclassifications from transmission to distribution.
- d. Projects A09N05, A17N24 and A18N27 are not associated with project NT006. The \$276,837 in adjustments from transmission to distribution does not include the \$90,960 sum of the 2019 Plant in Service burdens from those projects. The \$276,837 represent transfers from the transmission function to the distribution function that are not abnormal in nature.
- e. In accordance with the Company's capitalization policy, LTC Controls are not considered "minor plant" as the question indicates. It is the Company's policy to recognize LTC Controls as Units of Property and capitalized separately due to the fact that the unit could stand alone and would be treated as other capitalized Relays.

Docket DE 19-057  
 Data Request STAFF 18-008  
 Dated 11/10/20  
 Attachment STAFF 18-008 c

GL Post Date	Activity Cc	GL GE Cod	Work Order	Quantity	Posting Amou	In Service Year	Description	Long Description	Ledger Asset II Retirement Unit ID	Utility Account
06/01/2019 0:00	UTRF	DHSXFR	T1340ASM	-2	(142,608.87)	06/30/2017 0:00	Work Order Addition	G3284 is Distribution Only. Transfer from T to D.	97690027 RECEIVERS,COMMUNICATIONS - Receivers includ	353890 Other
06/01/2019 0:00	UTRT	DHSXFR	T1340ASM	2	142,608.87	06/30/2017 0:00	Work Order Addition	G3284 is Distribution Only. Transfer from T to D.	97882091 RECEIVERS,COMMUNICATIONS - Receivers includ	362890 Dist Station Equipment
06/01/2019 0:00	UTRF	DHSXFR	T1340ASM	-1	(23,371.60)	06/30/2017 0:00	Work Order Addition	G3284 is Distribution Only. Transfer from T to D.	97690368 TRANSFORMER, INSTRUMENT	81-250KV: W157 353890 Other
06/01/2019 0:00	UTRT	DHSXFR	T1340ASM	1	23,371.60	06/30/2017 0:00	Work Order Addition	G3284 is Distribution Only. Transfer from T to D.	97882093 TRANSFORMER, INSTRUMENT	81-250KV: W157 362890 Dist Station Equipment
07/01/2019 0:00	UTRF	DHSXFR	T1188A2	-1	(105,508.74)	05/13/2016 0:00	Work Order Addition	Transfer from Transmission to Distribution. Kingston is a D SS	100868607 INSULATORS, BUS SUPPORT	81-250 KV 353890 Other
07/01/2019 0:00	UTRT	DHSXFR	T1188A2	1	105,508.74	05/13/2016 0:00	Work Order Addition	Transfer from Transmission to Distribution. Kingston is a D SS	101229919 INSULATORS, BUS SUPPORT	81-250 KV 362890 Dist Station Equipment
12/01/2019 0:00	UTRF	SJXFR	TL9R7084	-3	(5,348.26)	10/31/2017 0:00	Work Order Addition	Moving asset from transmission to distribution. G3258 is D only	111817371 INSULATORS, BUS SUPPORT	81-250 KV 353890 Other
12/01/2019 0:00	UTRT	SJXFR	TL9R7084	3	5,348.26	10/31/2017 0:00	Work Order Addition	Moving asset from transmission to distribution. G3258 is D only	114422093 INSULATORS, BUS SUPPORT	81-250 KV 362890 Dist Station Equipment

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-009**

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**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project # A17VRP G&W Viper Warranty Replacement, PAF at 1, 2 and 5, Supplemental Request dated February 1, 2019 at 1, PP Approval dated March 13, 2017, and Attachment LGL/DLP-1 at 5, line 32. Please explain the following:

- a. Given that the "Cost of replacement unit is covered under Warranty agreement..." and that "This results in a net zero cost to Eversource," why was the supplement request for an additional \$462,000 not covered under the warranty agreement for complete reimbursement?
- b. Why was only \$98,567 added to rate base in 2019 if total actual project costs in 2019 were \$549,351? What does the amount of \$98,567 consist of? Why was this amount not covered under the warranty agreement?
- c. Were any Viper reclosers replaced with Nova reclosers under this project?

**Response:**

- a. As stated in the Supplemental request there were new devices charged to this project to address the expanded scope of work as the extent of the manufacturing defect became known. This includes two Viper reclosers, three NOVA reclosers, and one Scadamate switch. Also as stated in the Supplemental, one recloser location in Durham was extensively reconstructed which added to the cost. This was done to move the device to an easily accessible location rather than in an off road ROW location. The failure of the defective Viper at this location pointed out the need to have the reclosers easily accessible to avoid lengthy outages. The costs associated with relocating the device was not a recoverable cost from G&W.
- b. The 2019 plant additions amount is \$98,567 as shown in the Work Order Cost Summary in the "2019 Plant in Service" tab. The \$549,351 being referenced by Staff as shown in the "Work Order Summary" tab is the project life to date cost through 12/31/2019 and includes additions and cost of removal (i.e., FERC Accounts 101, 106, 107, 108). The project life to date cost is shown to match what is shown in Attachment LGL/DLP-1, Page 5, Line 32, Column J. The project life to date cost includes the cost of removal to align with the project approval documentation.
- c. Yes, three NOVA reclosers were charged to this project.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Request No. STAFF 18-010**

**Request from: New Hampshire Public Utilities Commission**

**Date of Response: 11/17/2020**

**Page 1 of 1**

**Witness: Lee G. Lajoie**

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**Request:**

Reference Response Staff 17-01, Project # UB1501 Replace Defective Viper Reclosers, PAF at 1, and Attachment LGL/DLP-1 at 7, line 79. Please explain the following:

- a. What is the difference between this project and project #A17VRP referenced above in Staff request 18-09?
- b. Why was the original budgeted amount of \$347,475 (and the amount placed in rate base in 2019 of \$1,767) not covered under the G&W warranty agreement for complete reimbursement?
- c. Were any Viper reclosers replaced with Nova reclosers under this project?

**Response:**

- a. There were two different manufacturing defects with G&W Viper Reclosers. The first was due to the accidental introduction of water during the silicone molding process. This affected a limited number of devices (11) and the replacements were done under project UB1501. Project A17VRP was implemented due to a change in design by the manufacturer which resulted in inadequate insulating covering of the vacuum bottle in the recloser, causing the reclosers to violently fail. This defect affected a much larger number of reclosers and was discovered at a later date.
- b. The agreement with G&W for the replacement of units with this first manufacturing defect was that replacement units would be provided at no cost and would be placed into inventory at no cost. This had the effect of decreasing the average unit cost for the reclosers. Installation of the replacement units would be charged to this project and no agreement for recovery of those costs was made with G&W.
- c. No Viper reclosers were replaced by Nova reclosers under Project UB1501.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-011**

**Page 1 of 1**

**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Refer to Staff 17-001, Carryover Project A09N05 Kingston S/S-Add breaker Position

a. The original project was in service as of 5/19/2017 and completed on 10/16/2017. Please explain the CWIP charges to the project after completion including an employee expense in 11/2017, 12/2017, and 4/2018.

b. The Supplemental Request form prepared on August 13, 2018 and approved 9/4/2018 for the \$484,360 overage was finalized and approved at 2,385,300 for a 10/16/2017 completed project. Why wasn't this reallocation discovered at the time of the Supplemental Request?

c. Please provide what specific asset and associated charges comprise the \$15,548 reallocation and why was that particular asset considered a transmission asset at the time of installation.

**Response:**

a. The charges in question are related labor and contractual meal charges for an Eversource employee performing contractor oversight. These are related to post project trailing charges incurred for items including as built drawings, etc. through 2017 and in April of 2018. There were also some delays encountered with getting the final Unutil line completed and cut over to the Eversource substation which would require a contractor resource to be in the substation driving the need for a standby person which is required when contract resources are within the fence line.

b. In 2017 our process was to review these projects as part of monthly work planning meetings to review project-specific costs and details and gain approval to adjust project spending through that meeting. There were times, as is the case here, that there was a lag in the documentation of such approval through the formal channels.

c. The \$15,548 represents two battery chargers that were installed at Kingston Substation on a transmission annual work order, TS9R6001. Kingston is a distribution only station. When the transmission work order was closed, these assets were transferred from transmission to distribution using work order A09N0502.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Request No. STAFF 18-012**

**Request from: New Hampshire Public Utilities Commission**

**Date of Response: 11/17/2020**

**Page 1 of 1**

**Witness: Lee G. Lajoie**

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**Request:**

Refer to Staff 17-001. Carryover Project A12N01A Berlin 4kV System Reconfiguration

- a. The majority of the 2019 Plant in Service Charges come from Work Order 9B620249 which was placed in service as of 9/20/2018. Why are the charges in this work order posted against a 2019 Plant in Service?

**Response:**

- a. The 2019 charges are a result of the final as-built being sent over from the STORMS work management system. When the work order is completed and the as-built is sent over, it also sends an updated FERC split which will trigger derivation true up. If there is an update to the capital, removal and expense FERC splits, those charges would be considered 2019 additions.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-013**

**Page 1 of 1**

**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Refer to Staff 17-001. Carryover Project A12W05 Replace Laconia Underground Switchgear.

- a. Please indicate the capital assets installed in Work Order 9L621016 and the relevance of those assets in the scope of the project.
- b. Tab 2 (labelled "2019 plant in service") in the A12W05 Work Order Cost Summary is \$18,621, however, in Tab 3 (labelled "work order summary") there are no charges listed in 2019. Please reconcile and explain.

**Response:**

- a. The only material charged to work order 9L621016 is fifty feet of six inch schedule 40 conduit. Conduit is used to protect underground cable from physical damage. The majority of the cost of this work order is the civil work to install the conduit.
- b. Tab 2 contains Plant Additions for 2019 while Tab 3 contains project life to date costs. The \$18,621 of plant additions in 2019 is the move from CWIP (FERC Account 107) to Construction Complete Non Classified (FERC Account 106) in April 2019. The charges were accumulated in 107 between September 2016 and May 2017 but moved to 106 in April 2019 when the work order went into in-service status. So while it appears the charges on Tab 3 amount to zero for 2019, if you isolate work order 9L621016 and include all months, you will see the total of \$18,621 move from CWIP (107) into Plant in Service (106) during April of 2019

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-014**

**Page 1 of 1**

**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Refer to Staff 17-001, Carryover Project C18ETT NH ETT 2018, states "For tree trimming work orders (i.e., work orders under projects C18ETT, C18ROW, R18ETT and R18HAZ), these are considered betterments. The process for work order closeout for these work order is that the Business Groups put these work orders in "completed" status and Plant Accounting then pulls the invoices and closes the work orders."

- a. Please explain the duration of time from the last invoice submitted to the Company in January for the previous 2018 ETT activities and the closing of the 18NHVME work order on 11/18/19.
- b. Please confirm if any of the charges in 18NHVME (PSNH 2018 VM capital labor charges) and ETT18181 (2018 ETT Gorham 350x2) in this step adjustment are not included in the 2018 test year for DE 19-057.
- c. Please explain the allocation of property taxes to Work Order 18NHVME in 2019.

**Response:**

- a. Work order 18NHVMES was set up to collect labor charges to then be spread to each town appropriately. Once all invoices came in and were processed, the Business Groups had to analyze all charges and provide Plant Accounting with the percent breakdown per each town. Based on the complexity inherent in closing of the work order, this is the reason why it was not closed out until 10 months after the last charge came through.
- b. After the test year, work order 18NHVMES received charges of \$-960.32. Most of these charges were AS&E overheads. Work order ETT18181 received \$15,099 in charges. \$15,032.95 was contractor labor and \$75.12 was AS&E overheads.
- c. Under FERC requirements, taxes on physical property (including land) are all components of construction cost.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Request No. STAFF 18-015**

**Request from: New Hampshire Public Utilities Commission**

**Date of Response: 11/17/2020**

**Page 1 of 1**

**Witness: Lee G. Lajoie**

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**Request:**

Refer to Staff 17-001, Carryover Project C18ROW

- a. Please confirm if any of the charges in ROW18345 (2018 Full Width 3229 – Newmarket) and ROW18415 (2018 Full Width – Sandown) in this step adjustment are not included in the 2018 test year for DE 19-057.
- b. Please explain why the invoices lifecycles (received, paid, etc) are not detailed in the work order summary tab and the C18 ROW tab in the C18ROW Work Order Cost Summary spreadsheet.
- c. Please provide copies of the invoices relating to these two work orders, as well as the dates received and dates paid.
- d. Please explain the duration of time from the last received invoice for C18ROW work and the closing of the work order in October 2019.
- e. Please include a copy of that invoice and the date received and date paid in your response

**Response:**

- a. The charges for work orders ROW18345 and ROW18415 were not included in the 2018 test year for DE 19-057.
- b. The invoice lifecycles (received, paid, etc.) are not detailed in the work order summary tab because that information is not stored in the cost repository. That information is stored in the Accounts Payable source system.
- c. Global Energy Solutions was the vendor that performed the work associated to the ROW18345 Newmarket and ROW18415 Sandown work orders, however, the company went out of business in 2019. As the details of severing Eversource's relationship with Global were worked out, Eversource determined that some of the initial invoices were charged against a PSNH Transmission work order instead of a PSNH Distribution work order. Therefore, a journal entry was made to reclass charges to the appropriate PSNH Distribution work orders. Please see Attachment Staff 18-015 A for the journal entry and support. The original invoices as well as the dates when the invoices were received and paid associated with the ROW18345 Newmarket work order can be found in Attachment Staff 18-015 B and the original invoices as well as the dates when the invoices were received and paid associated with the ROW18415 Sandown work order can be found in Attachment Staff 18-015 C. There were adjustments made to the amounts shown on the original invoices due to credit adjustments that were part of the determination of the final costs owed to Global.
- d. The last invoices were paid in January 2019 and the work order was completed in October 2019. There can be a period of months to years to complete the closeout process for a work order.
- e. Please see Attachment Staff 18-015 D for the Asplundh invoice received on 12-22-2018. The date received and date paid are also provided in the attachment.

### Charge Repository Journal Report (with Detail)

Employee    Date/ Time

Creator:    THIBORJ    7/2/2019 07:40:21

Approver:   FRANKRW

Trans Date: 02-JUL-2019

**ID:        343714**  
**Month: 201906**

**Posted/UnPosted:    Posted**

**Approval Status:    Posted**

Description:        THIBORJ : CR Manual Journal

Long Description: To reclass Global invoices incorrectly charged to NH TVM PO 10497613. Charges are being transferred to NH and MA DVM

Notes:

Reversing Journal:No

Reversing Lag:    0 Month(s)

COA Detail: Entity/LoB/FERC Account/CE/CCC/SCC/AWO/FWO/Intercompany/Transaction Type

Line	COA String	Debits	Credits	Quantity	Add. Details
1	6T.33100.571000.S67.78Z.000.ETRP006T.ETRP006T.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY		683,356.00	0.00	FP:NT06T
2	21.11100.593100.S67.N44.000.ETRP0021.ETRP0021.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	63,310.00		0.00	FP:NT021
3	06.11100.186950.S67.7WA.000.ETR18137.ETR18137.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	254,639.00		0.00	FP:C18HAZ
4	06.11100.186950.S67.7WA.000.ETR18345.ETR18345.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	51,904.00		0.00	FP:C18HAZ
5	06.11100.107010.S67.7WA.000.ROW18137.ROW18137.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	23,221.00		0.00	FP:C18ROW
6	06.11100.107010.S67.7WA.000.ROW18151.ROW18151.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	39,491.00		0.00	FP:C18ROW
7	06.11100.107010.S67.7WA.000.ROW18203.ROW18203.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	47,493.00		0.00	FP:C18ROW
<b>8</b>	<b>06.11100.107010.S67.7WA.000.ROW18345.ROW18345.00.00</b> <b>Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY</b>	<b>124,308.00</b>		0.00	FP:C18ROW
<b>9</b>	<b>06.11100.107010.S67.7WA.000.ROW18415.ROW18415.00.00</b> <b>Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY</b>	<b>78,990.00</b>		0.00	FP:C18ROW
10	6T.60100.14601X.REC.310.000.000000000.000000000.61.00	683,356.00		0.00	
11	06.60100.23401X.PAY.310.000.000000000.000000000.61.00		620,046.00	0.00	
12	21.60100.23401X.PAY.310.000.000000000.000000000.61.00		63,310.00	0.00	
13	61.60100.23401X.PAY.310.000.000000000.000000000.6T.00		683,356.00	0.00	
14	61.60100.14601X.REC.310.000.000000000.000000000.21.00	63,310.00		0.00	
15	61.60100.14601X.REC.310.000.000000000.000000000.06.00	620,046.00		0.00	
<b>Total:</b>		<b>2,050,068.00</b>	<b>2,050,068.00</b>	<b>0.00</b>	

purchase\_order\_number 10497613  
 vendor\_code GLOBENSE-001  
 entity 6T

JE 343714

Sum of amount	Column Labels	201901	201903	Grand Total	Adjusted for	Town	Town Code	AWO
Row Labels					Credit Memos			
911111862584		11,239		11,239	8,401	MA		
911111862588		73,457		73,457	54,909	MA		
					63,310			
911111862593		31,065		31,065	23,221	NH	Durham	137 ROW18137
911111862595		57,967		57,967	43,330	NH	Newmarket	345 ROW18345
911111862604		40,055		40,055	29,941	NH	Newmarket	345 ROW18345
911111862597		68,276		68,276	51,036	NH	Newmarket	345 ROW18345
					124,308			
911111862598		63,535		63,535	47,493	NH	Hampstead	203 ROW18203
911111862599		35,402		35,402	26,463	NH	Sandown	415 ROW18415
911111862601		70,270		70,270	52,527	NH	Sandown	415 ROW18415
					78,990			
911111862603		52,831		52,831	39,491	NH	Epping	151 ROW18151
911111862605		61,351		61,351	45,860	NH	Durham	137 ETR18137
911111862608		66,053		66,053	49,375	NH	Durham	137 ETR18137
911111862609		43,157		43,157	32,260	NH	Durham	137 ETR18137
911111862611		69,780		69,780	52,161	NH	Durham	137 ETR18137
911111862612		51,417		51,417	38,434	NH	Durham	137 ETR18137
911111862614		18,480		18,480	13,814	NH	Durham	137 ETR18137
911111862616		30,415		30,415	22,735	NH	Durham	137 ETR18137
					254,639			
911111862606		32,833		32,833	24,543	NH	Newmarket	345 ETR18345
911111862610		36,603		36,603	27,361	NH	Newmarket	345 ETR18345
					51,904			
911111926217			(64,973)	(64,973)				
911111926254			(165,857)	(165,857)				
<b>Grand Total</b>		<b>914,186</b>	<b>(230,829)</b>	<b>683,357</b>	<b>1,256,507</b>			

MA 63,310  
 C18ROW 313,503  
 C18HAZ 306,543  
 683,356

### Remit To

Company:  »

Address 1:

Address 2:

Address 3:

City:

State/Province:  ZIP/Postal Code:

Country:

Vendor Status:

Payment Terms:

Check Code:

Payment Method:

EDI Payment Type:

Phone:

Journal Entry Applied?

### Costs

Pretax Total:

Total Tax:

Calculated Vendor Tax:

Currency:

Vendor Invoice Total:

Vendor Tax Total:

Invoice Total (For Vendor Payment):

### Invoice Details

Original Invoice:  »

Reverse Invoice:  »

Approval #:

First Level Approver:  »

Entered By:

Issue Address:

Paying Entity:

### PO Details

PO:  »

Site:

Company:

Currency:

Buyer:

Receipts:

Total Cost:

Uninvoiced Total:

Contract Reference:  »

Contract Type:

Contract Reference Revision:

Payment Schedule:

WM Project:

WM WO/WR:

WM WP/WO Task:

### Dates

Entered Date:

Received Date:

Vendor Invoice Date:

Due Date:

Discount %:

Discount Date:

Scheduled Payment Date:

Payment Date:

### Interface Details

Source System ID:

OCR Batch:

OCR Scan Date:

**Global Energy Services**

707 Sable Oaks Dr. Ste 150  
South Portland, ME 04106  
Telephone: 207-541-9421

Invoice ID: NH1103-1  
Invoice Date: 11-03-2018  
Due Date: 11-03-2018  
Draw ID: NH1103-1  
Customer ID: EVERSO

To:  
Eversource  
P.O. Box 5017  
Hartford, CT 06102

Job Location:  
Eversource VM T&M  
Contract #: CW2244322  
PO #: 10497615 / GARCIA

---

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
General Foreman	40.00	HR	45.05	1,802.00
General Foreman OT	20.00	HR	59.39	1,187.80
Foreman	240.00	HR	36.70	8,808.00
Foreman OT	120.00	HR	47.93	5,751.60
Trimmer	240.00	HR	33.11	7,946.40
Trimmer OT	120.00	HR	42.80	5,136.00
Ground Person	160.00	HR	27.70	4,432.00
Ground Person OT	80.00	HR	35.05	2,804.00
Per Diem	105.00	Each	60.00	6,300.00
55' Bucket	360.00	HR	28.36	10,209.60
Chipper	120.00	HR	6.80	816.00
GF 4x4 Truck	60.00	HR	14.55	873.00

Amount Billed \$56,066.40

Amount Due \$56,066.40

Eversource		Eversource Operating Area (Check One)		State		PC Number / Release No.		Joint with		%		Contract No.		Case No.		Week Ending																					
Weekly Operations Report		NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		NH		10497615						2244322		w2		11/03/20																					
Foreman Name: (Last, First Initial)		Work Date		10/29		10/30		10/31		11/01		11/02		11/03		Sequential No.																					
		Town Code														041602																					
		AWC/Circuit														REMARKS																					
General Foreman:		Meth/Trim Type																																			
Manager:		Loc/Crew Type																																			
GF Approval:		Section covered																																			
		Work Order																																			
		Cost Control Code																																			
		Activity Code																																			
		Resource Code																																			
as last 4 shifts		Employee Name		Code		Pay Rate		Hours		Hours		Hours		Hours		ST		OT		TL		Total Hours		HOL		VAC		Other									
		Carlos Garcia		300				10		10		10		10		10		10		10		10		40.00		60											
		Total Crew Hours						10		10		10		10		10		10		10		10		40.00		60											
Equipment No.		Equipment, Materials and Misc. Charge Description		Code		Hours/Qty/\$		Hours/Qty/\$		Hours/Qty/\$		Hours/Qty/\$		Hours/Qty/\$		Hours/Qty/\$		Hours/Qty/\$		Hours/Qty/\$		Hours/Qty/\$		Total Equip. and Misc. Charges		Hours/Qty/\$											
		Per diem		399		X1		X1		X1		X1		X1		X1		X1		X1		X1															
Total Equipment Misc. \$																																					
Work locations & start-end time		SUN						7:00 to 5:30		Various						7:00 to 5:30		Various		I worked an accident free week.																	
		MON		7:00 to 5:30		Various																															
		TUES		7:00 to 5:30		Various																															
		WED						7:00 to 5:30		Various																											
		THURS						7:00 to 5:30		Various																											
		FRI						7:00 to 5:30		Various																											
		SAT						7:00 to 5:30		Various																											





Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.			Joint with	%	Contract No.	Crew No.	Week Ending							
Weekly Operations Report		RAH <input checked="" type="checkbox"/>	Misc West <input type="checkbox"/>	NH	10497615					2244322	W2	11/03/20							
Foreman Name: (Last, First Initial)		Work Date	10/29	10/30	10/31	11/01	11/02	11/03				Sequential No. 041802							
Hector Cruz		Town Code										REMARKS							
General Foreman:		AW/Circuit																	
Carlos Garcia		Met/Jrn Type																	
Manager:		Low/Crew Type																	
Eloy Garcia		Section covered																	
GF Approval:		Work Order																	
[Signature]		Cost Control Code																	
		Activity Code																	
		Resource Code																	
as last 4 nights		Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	SE	OT	DI	Total Hours	HOL	VAC	Other
		Hector Cruz	301		10	10	10	10	10	10	10	10	4020			60			
		Luis Quinonez	302		10	10	10	10	10	10	10	10	4020			60			
		Lionel Ayala	302		10	10	10	10	10	10	10	10	4020			60			
		Total Crew Hours			30	30	30	30	30	30	30	30	12060			180			
		Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Bldg. Hrs/Qty/\$	Personnel Cost		
		2265			10	10	10	10	10	10	10	10							
		Total Equipment	Per diem	399	X3	X3	X3	X3	X3	X3	X3					Notes			
		Misc. \$																	
Work locations & start-end time		SUN																	
		MON	700 to 5:30																
		TUES	700 to 5:30																
		WED	700 to 5:30																
		THURS	700 to 5:30																
		FRI	700 to 5:30																
		SAT	700 to 5:30																
			Pierce Rd																
			Maintain Rd																
			S Woodboard Rd																
			Hector Cruz																
			Lionel Ayala																

Eversource		Eversource Operating Area (Check One)		State	PG Number / Release No.			Joint with	%	Contract No.	Crew No.	Week Ending																			
Weekly Operations Report		NH <input checked="" type="checkbox"/> Mass. West <input type="checkbox"/>		NH	10497615					2244322	W2	11/03/18																			
Foreman Name: (Last, First Initial)		Work Date	10/29	10/30	10/31	11/01	11/02	11/03				Sequential No. 041802																			
Joel Gonzalez		Town Code										REMARKS																			
General Foreman:		AWC/Circuit																													
Carlos Garcia		Meth/Tran Type																													
Manager:		Loc/Crew Type																													
Eloy Garcia		Section covered																													
Ct Approval:		Work Order																													
[Signature]		Cost Control Code																													
		Activity Code																													
		Resource Code																													
#s Last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	SY	GT	UI	Total Hours	1-OL	VAC	Other													
	Joel Gonzalez	301		10	10	10	10	10	10			40.00			60																
	Javish Santiago	302		10	10	10	10	10	10			40.00			60																
	Gerardo Gomez	303		10	10	10	10	10	10			40.00			60																
Total Crew Hours				30	30	30	30	30	30			120.00			180																
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$	Notes																		
2262			10	10	10	10	10	10				60																			
Total Equipment		Per diem	399																												
Misc. \$																															
Work locations & start-end time		MON					TUES					WED					THURS					FRI					SAT				
		700 <sup>to</sup> 5:30 Long Pond Rd					700 <sup>to</sup> 5:30 Crap Mountain Rd					700 <sup>to</sup> 5:30 Wilton Rd					700 <sup>to</sup> 5:30 Wilton Rd					700 <sup>to</sup> 5:30 Wilton Rd					700 <sup>to</sup> 5:30 Wilton Rd				
		700 <sup>to</sup> 5:30 Crap Mountain Rd																													
I worked on accident from week Eloy Garcia [Signature] Carlos R.																															





### Remit To

Company: GLOBENSE-001 » GLOBAL ENERGY SERVICES, INC

Address 1: 707 SABLE OAKS DR STE 150

Address 2:

Address 3:

City: SOUTH PORTLAND

State/Province: ME ZIP/Postal Code: 04106

Country: US

Vendor Status: ACTIVE

Payment Terms: NET 0

Check Code: GROUP

Payment Method: ACH

EDI Payment Type: CTX

Phone: 207-835-0101

Journal Entry Applied?

### Costs

Pretax Total: 66,037.400000

Total Tax: 2,238.667860

Calculated Vendor Tax: 0.000000

Currency: USD

Vendor Invoice Total: 66,037.400000

Vendor Tax Total: 0.000000

Invoice Total (For Vendor Payment): 66,037.400000

### Invoice Details

Original Invoice: »

Reverse Invoice: »

Approval #: 6737644

First Level Approver: ADMORVL »

Entered By: MXINTADM

Issue Address: PTR

Paying Entity: 6T

### PO Details

PO: 10497613 »

Site: ESSITE

Company: GLOBENSE-001

Currency: USD

Buyer: TOBINDK

Receipts: PARTIAL

Total Cost: 900,000.000000

Uninvoiced Total: 246,617.920000

Contract Reference: CW2244322 »

Contract Type: BLANKET

Contract Reference Revision: 6

Payment Schedule:

WM Project:

WM WO/WR:

WM WP/WO Task:

### Dates

Entered Date: 1/17/19 11:04 AM

Received Date: 1/16/19

Vendor Invoice Date: 11/3/18

Due Date: 1/16/19

Discount %: 0.000000

Discount Date: 1/16/19

Scheduled Payment Date: 1/17/19

Payment Date: 1/22/19

### Interface Details

Source System ID: OCR

OCR Batch: 00017831

OCR Scan Date: 1/16/19 12:00 AM

**Global Energy Services**

707 Sable Oaks Dr. Ste 150  
 South Portland, ME 04106  
 Telephone: 207-541-9421

Invoice ID: NH1103-3  
 Invoice Date: 11-03-2018  
 Due Date: 11-03-2018  
 Draw ID: NH1103-3  
 Customer ID: EVERSO

To:  
 Eversource  
 P.O. Box 5017  
 Hartford, CT 06102

Job Location:  
 Eversource VM T&M  
 Contract #: CW2244322  
 PO #: 10497615 / SANTOYO

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
General Foreman	40.00	HR	45.05	1,802.00
General Foreman OT	20.00	HR	59.39	1,187.80
Foreman	240.00	HR	36.70	8,808.00
Foreman OT	100.00	HR	47.93	4,793.00
Trimmer	480.00	HR	33.11	15,892.80
Trimmer OT	240.00	HR	42.80	10,272.00
Per Diem	128.00	Each	60.00	7,680.00
GF 4x4 Truck	60.00	HR	14.55	873.00
55' Bucket	180.00	HR	28.36	5,104.80
70' Bucket	120.00	HR	43.20	5,184.00
Chipper	180.00	HR	6.80	1,224.00
90' Bucket	60.00	HR	53.60	3,216.00

Amount Billed \$66,037.40

Amount Due \$66,037.40

Eversource Weekly Operations Report		Eversource Operating Area (Check One) NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		State NH	PO Number / Release No. 10447615			Joint with	%	Contract No. CW 2244322		Crew No.	Attachment STAFF 18-015 B Week Ending 11-3-18						
Foreman Name: (Last, First Initial) Santoyo, Elias		Work Date	10/29	10/30	10/31	11/1	11/2	11/3			Sequential No. 064775		REMARKS  Claremont NH						
General Foreman: Elias Santoyo		Town Code	091	091	091	091	091	091											
Manager: Eloy Garcia		AWC/Circuit																	
GF Approval: ESG		Meth/Trim Type																	
		Loc/Crew Type																	
		Section covered																	
		Work Order																	
		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Oth
	Elias Santoyo	300		10	10	10	10	10	10	10	10	10	40	20		60			
Total Crew Hours												Eversource Cost							
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
151		406	10	10	10	10	10	10	10	10	10	10	60						
Total Equipment												Notes							
Misc. \$																			
Work locations & start-end time												SAT		7am to 5:30 pm					
SUN	10											SAT		7am to 5:30 pm					
MON	7am to 5:30 pm	Claremont										SAT		Claremont					
TUES	7am to 5:30 pm	Claremont										SAT		I worked an accident free week.					
WED	7am to 5:30 pm	Claremont										SAT							
THURS	7am to 5:30 pm	Claremont										SAT							
FRI	7am to 5:30 pm	Claremont										SAT							

<b>Eversource</b> Weekly Operations Report		Eversource Operating Area (Check One) NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>			State <b>NH</b>	PO Number / Release No. <b>10497615</b>	Joint with	%	Contract No. <b>CW</b> <b>2249322</b>	Crew No.	Attachment <b>WI</b>	Sequential No. <b>11-3-18</b>						
Foreman Name: (Last, First: Initial) <b>Sola, Juan</b>		Work Date	<b>10/29</b>	<b>10/30</b>	<b>10/31</b>	<b>11/1</b>	<b>11/2</b>	<b>11/3</b>										
General Foreman: <b>Elias Santoyo</b>		Town Code	<b>481</b>	<b>481</b>	<b>481</b>	<b>091</b>	<b>091</b>	<b>481</b>										
Manager: <b>Eloy Garcia</b>		AWC/Circuit																
SF Approv: <b>ESG</b>		Metw/Trim Type																
		Loc/Crew Type																
		Section covered																
		Work Order																
		Cost Control Code																
		Activity Code																
		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other
	Juan Sola	301		10	10	10	10	10	10			40	20		60			
	Veronica Salazar	302		10	10	10	10	10	10			40	20		60			
	David Monreal	302		10	10	10	10	10	10			40	20		60			
Total Crew Hours												Eversource Cost						
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
G710846		401	10	10	10	10	10	10	10			60						
Total Equipment												Notes						
Misc. \$																		
Work locations & start-end time	SUN	10										7am to 5:30 pm						
	MON	7am to 5:30 pm										Warner - Waldron Hill						
	TUES	7am - 5:30 pm										Beans Rd - Warner						
	WED	7am to 5:30 pm										I worked an accident free week.						
	THURS	7am - 5:30 pm										Paddy Hollow and Clay Hill						
FRI	7am - 5:30 pm										Paddy Hollow and Clay Hill							

Claremont NH

Eversource Weekly Operations Report		Eversource Operating Area (Check One) NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		State NH	PO Number / Release No. 10497615			Joint with	%	Contract No. CW 224822	Crew No.	Process Code W1	Sequential No. 11-3-18 064775					
Foreman Name: (Last, First Initial) Moreno, Gerardo		Work Date	10/29	10/30	10/31	11/1	11/2	11/3				REMARKS <i>Claremont NH</i>						
General Foreman: Elvis Sandoz		Town Code	481	481	481	091	091	091										
Manager: Choy Garcia		AWC/Circuit																
GF Approval: ESG		Moth/Trim Type																
		Loc/Crew Type																
		Section covered																
		Work Order																
		Cost Control Code																
		Activity Code																
		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other
	Gerardo Moreno	301		10	10	10	10	10	10	10		40	20		60			
	Herbert Cleveland	302		10	10	10	10	10	10	10		40	20		60			
	Yudel Cail Ramirez	302		10	10	10	10	10	10	10		40	20		60			
Total Crew Hours:												Eversource Cost						
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
2234		402	10	10	10	10	10	10	10	10		60						
5648		411	10	10	10	10	10	10	10	10		60						
	per diem	349	3	3	3	3	3	3	3	3		21						
Total Equipment												Notes						
Misc. \$																		
Work locations & start-end time	SUN			7am to 5:30 pm				7am to 5:30 pm										
	MON	7am to 5:30 pm		Hearsarge mtn rd				paddy hollow and clay hill				I worked an accident free week.						
	TUES	7am to 5:30 pm		Hearsarge mtn rd				paddy hollow and clay hill										
	WED			7am to 5:30 pm				paddy hollow and clay hill										
	THURS	7am to 5:30 pm		Hearsarge mtn rd				paddy hollow and clay hill										
FRI	7am to 5:30 pm		Hearsarge mtn rd				paddy hollow and clay hill											
SAT			7am to 5:30 pm				paddy hollow and clay hill											

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.			Joint with	%	Contract No.		Crew No.	Week Ending						
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10497615					CW 2244322			11-3-18						
Foreman Name: (Last, First Initial)		Work Date	10/29	10/30	10/31	11/1	11/2	11/3											
Thomas, Kevin		Town Code	481	481	481	481	481	481											
General Foreman:		AWC/Circuit																	
Manager:		Mech/Trim Type																	
Chas Santoyo		Loc/Crew Type																	
GF Approval:		Section covered																	
Choy Garcia		Work Order																	
ESG		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Oth
	Kevin Thomas	301		10	10	10	10	10	10				40	20		60			
	Brandon Thomas	302		10	10	10	10	10	10				40	20		60			
	Kevin Thomas Jr.	302		10	10	10	10	10	10				40	20		60			
Total Crew Hours																			
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
2233		402	10	10	10	10	10	10	10				60						
Ban 127		411	10	10	10	10	10	10	10				60						
	Perdiem	399	3	3	3	3	3	3	3				21						
Total Equipment																			
Misc. \$																			
Work locations & start-end time		SUN		WED		THURS		FRI		SAT									
		7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm									
		Waldron Hill		Waldron Hill		Waldron Hill		Waldron Hill		Beans rd									
		Icarusville mtn rd		Icarusville mtn rd		Icarusville mtn rd		Icarusville mtn rd		I worked an accident free week.									
		7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm											
		Icarusville mtn rd		Waldron Hill		Waldron Hill		Waldron Hill											

Claremont NH

Sequential No.  
064775

REMARKS

<b>Eversource</b>		Eversource Operating Area (Check One)		State	PO Number / Release No.			Joint with	%	Contract No.		Crew No.	Page 10 of 26						
<b>Weekly Operations Report</b>		NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		NH	10497615					CW 2244322		W1	11-3-18						
Foreman Name: (Last, First, Initial)		Work Date	10/29	10/30	10/31	11/1	11/2	11/3											
Garcia, Efrain		Town Code	091	091	091	091	091	091											
General Foreman:		AWC/Circuit																	
Mech/Trim Type																			
Loc/Crew Type																			
Section covered																			
Manager:		Work Order																	
Eloy Garcia		Cost Control Code																	
GF Approval:		Activity Code																	
ESG		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	OT	Total Hours	HOL	VAC	Other
	Efrain Garcia	301		10	10	10	10	10	10	10	10	10	40	20					
	Angel Zoriga	302		10	10	10	10	10	10	10	10	10	40	20					
	Adonis Duran	302		10	10	10	10	10	10	10	10	10	40	20					
Total Crew Hours												Eversource Cost							
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
C10 286		401	10	10	10	10	10	10	10	10	10	10	60						
56 18		411	10	10	10	10	10	10	10	10	10	10	60						
	per diem	399	3	3	3	3	3	3	3	3	3	3	21						
Total Equipment												Notes							
Misc. \$																			
Work locations & start-end time	SUN	to										WED		7am to 5:30 pm					
	MON	7am to 5:30 pm										THURS		Twist Back rd					
	TUES	Stewart Ave										FRI		7am to 5:30 pm					
		7am to 5:30 pm												Twist Back rd					
		Twist Back rd												7am to 5:30 pm					
														Twist Back rd					
											SAT		7am to 5:30 pm						
													Twist Back rd						
												I worked an accident free week.							

Claremont NH

<b>Eversource</b>		Eversource Operating Area (Check One)		State	PO Number / Release No.	Joint with	%	Contract No.	Crew No.	Week Ending
<b>Weekly Operations Report</b>		NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		NH	10492615			CW 2244322	W1	11-3-18
Foreman Name: (Last, First Initial)	Work Date	10/29	10/30	10/31	11/1	11/2	11/3			
Dulman, Jesus	Town Code	091	091	091	091	091	091			
	AWC/Circuit									
General Foreman:	Met/Trim Type									
Manager: Elias Santoyo	Loc/Crew Type									
GF Approval: Eloy Garcia	Section covered									
G S G	Work Order									
	Cost Control Code									
	Activity Code									
	Resource Code									

Sequential No. 064775  
REMARKS

*Clement NH*

ss last 4 digits	Employee Name	Code	Pay Rate	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other								
	Jesus Dulman	301		10	10	10	10	10	10				40	20					
	John Reed Daniel	302		10	10	10	10	10	10				40	20					
	Dakota L. Scales	302		10	10	10	10	10	10				40	20					

Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$								
UTL351		401	10	10	10	10	10	10	10			60

Equipment	Code	Hours/Qty/\$	Total								
per diem	399	3	3	3	3	3	3	3	3		21

Work locations & start-end time	WED	THURS	FRI	SAT
SUN	7am to 5:30 pm			7am to 5:30 pm
MON	7am to 5:30 pm	Twist back rd		Clay Hill rd
TUES	Stewart Ave	Twistback rd		I worked an accident free week.
	7am to 5:30 pm	7am to 5:30 pm		
	Stewart Ave	Paddy Hollow rd		

<b>Eversource</b>		Eversource Operating Area (Check One)		State	PO Number / Release No.			Joint with	%	Contract No.		Crew No.	Week Ending					
<b>Weekly Operations Report</b>		NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		NH	10447615					CW 2244322		W1	11-3-18					
Foreman Name: (Last, First Initial)		Work Date	10/29	10/30	10/31	11/1	11/2	11/3										
Callaway, Jeff		Town Code	091	091	091	091	091	091										
		AWC/Circuit																
General Foreman:		Meth/Trim Type																
Chris Sankro		Loc/Crew Type																
		Section covered																
Manager:		Work Order																
Eloy Garcia		Cost Control Code																
		Activity Code																
GF Approval:		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other
	Callaway Jeff	301		10	10			10	10			40						
	Evilberto Gonzalez	302		10	10	10	10	10	10			40	20					
	Jose Omar Lopez Vivas	302		10	10	10	10	10	10			40	20					
Total Crew Hours																		
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
2223		406	10	10	10	10	10	10	10			60						
Total Equipment																		
Misc. \$																		
per diem 399 3 3 2 2 3 3 16																		
Work locations & start-end time	SUN	to																
	MON	7am to 5:30 pm																
	TUES	Stewart Ave 7am to 5:30 pm																
	WED	7am to 5:30 pm Twistback rd																
	THURS	7am to 5:30 pm Twistback rd																
	FRI	7am to 5:30 pm Paddy Hollow rd																
SAT	7am to 5:30 pm Clay Hill rd I worked an accident free week.																	

Claremont NH

Sequential No.  
**064775**

REMARKS

Remit To

Company: GLOBENSE-001 » GLOBAL ENERGY SERVICES, INC

Address 1: 707 SABLE OAKS DR STE 150

Address 2:

Address 3:

City: SOUTH PORTLAND

State/Province: ME ZIP/Postal Code: 04106

Country: US

Vendor Status: ACTIVE

Payment Terms: NET 0

Check Code: GROUP

Payment Method: ACH

EDI Payment Type: CTX

Phone: 207-835-0101

Journal Entry Applied?

Costs

Pretax Total: 38,741.700000

Total Tax: 1,313.343630

Calculated Vendor Tax: 0.000000

Currency: USD

Vendor Invoice Total: 38,741.700000

Vendor Tax Total: 0.000000

Invoice Total (For Vendor Payment): 38,741.700000

Invoice Details

Original Invoice: »

Reverse Invoice: »

Approval #: 6737638

First Level Approver: ADMORVL »

Entered By: MXINTADM

Issue Address: PTR

Paying Entity: 6T

PO Details

PO: 10497613 »

Site: ESSITE

Company: GLOBENSE-001

Currency: USD

Buyer: TOBINDK

Receipts: PARTIAL

Total Cost: 900,000.000000

Uninvoiced Total: 246,617.920000

Contract Reference: CW2244322 »

Contract Type: BLANKET

Contract Reference Revision: 6

Payment Schedule:

WM Project:

WM WO/WR:

WM WP/WO Task:

Dates

Entered Date: 1/17/19 11:04 AM

Received Date: 1/16/19

Vendor Invoice Date: 12/8/18

Due Date: 1/16/19

Discount %: 0.000000

Discount Date: 1/16/19

Scheduled Payment Date: 1/17/19

Payment Date: 1/22/19

Interface Details

Source System ID: OCR

OCR Batch: 00017831

OCR Scan Date: 1/16/19 12:00 AM

**Global Energy Services**

707 Sable Oaks Dr. Ste 150  
 South Portland, ME 04106  
 Telephone: 207-541-9421

Invoice ID: NH1208-5  
 Invoice Date: 12-08-2018  
 Due Date: 12-08-2018  
 Draw ID: NH1208-5  
 Customer ID: EVERS0

To:  
 Eversource  
 P.O. Box 5017  
 Hartford, CT 06102

Job Location:  
 Eversource VM T&M  
 Contract #: CW2244322  
 PO #: 10497615 / PEREZ

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
General Foreman	30.00	HR	45.05	1,351.50
Foreman	240.00	HR	36.70	8,808.00
Foreman OT	70.00	HR	47.93	3,355.10
Trimmer	240.00	HR	33.11	7,946.40
Trimmer OT	100.00	HR	42.80	4,280.00
Per Diem	79.00	Each	60.00	4,740.00
55' Bucket	180.00	HR	28.36	5,104.80
70' Bucket	40.00	HR	43.20	1,728.00
Chipper	103.00	HR	6.80	700.40
GF 4x4 Truck	50.00	HR	14.55	727.50

Amount Billed \$38,741.70

Amount Due \$38,741.70

Eveready Weekly Operations Report		Eveready Operating Area (Check One) for Main Area <input checked="" type="checkbox"/>		State	PO Number / Release No	Joint with	%	Contract No	Crew No.	Week Ending									
				NH	10497615			2244322	601	12-8-18									
Forecast Name (and time code)		WOT Date	12-6-18	12-7-18	12-8-18														
		WOT Code	345	345	345														
		WOT Desc	13HE	13HE	13HE														
Operator <i>Raul Perez Jr</i>		Mission Type																	
Dispatcher <i>Juan H. Garcia</i>		Class Code																	
Crew Chief <i>R.P.</i>		Activity Code																	
		Resource Code																	
ES 1814 State	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	OT	Total Hours	HOL	VAC	Other	
	<i>Raul Perez Jr</i>	<i>3001</i>		<i>10</i>	<i>10</i>	<i>10</i>						<i>30</i>			<i>30</i>				
		Total Crew Hours		<i>10</i>	<i>10</i>	<i>10</i>						<i>30</i>							
Equipment No.		Equipment, Materials and Misc. Charge Description	Code	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Language Code			
<i>1107</i>		<i>Pick-up</i>	<i>460</i>	<i>10</i>	<i>10</i>	<i>10</i>						<i>30</i>							
		<i>Pax Diem</i>	<i>399</i>	<i>1</i>	<i>1</i>	<i>1</i>						<i>3</i>							
Total Equipment																			
Misc. C																			
Work locations & start-end times	WED											<i>6 AM - 4:30 pm Packers Falls Rd</i>							
	THURS											<i>6 AM - 4:30 pm Packers Falls Rd</i>							
	FRI											<i>6 AM - 4:30 pm Little John Rd</i>							
Page																			



EverSource Weekly Operations Report		Performance Overview Area (Service Date)		State	PD Number / Reference No.	Agents with %	Contract No.	Crew No.	Week Ending
		12-8-18		NH	10497615		2244322		12-8-18
Sanitation Routes (List First 10)		Start Date	12-8-18	12-9-18	12-5-18	12-6-18	12-7-18	12-8-18	
Raul Perez		Start Date	345	345	345	345	345	345	
R.F.		Start Date	13H2	13H2	13H2	13H2	13H2	13H2	
Employee Name		Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours
Ramon Sanabria		301		10	10	10	10	10	10
Brenda Kilson		301		10	10	10	10	10	10
Jan M. Lugo Rivera		302		10	10	10	10	10	10
Total Crew Hours				30	30	30	30	30	30
Equipment No.		Equipment, Make/Model and Mfg. Capacity Description	Code	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day
Bucket #119		chipper S612	401	10	10	10	10	10	10
Perdiem			399	3	3	3	3	3	3
Total Equipment									
Work Locations & Start/End Times		Work Location	Start Time	End Time	Work Location	Start Time	End Time	Work Location	Start Time
TUES		Beech ST	6:430pm		Packer Hills Rd	6:430pm			
WED		Spring Rd	6:430pm		Maslin Rd	6:430pm			
THURS		Beech ST	6:430pm		Maslin Rd	6:430pm			
Signature		RAMON SANABRIA		JAN M. LUGO RIVERA					

Employer		Employee Operating Area (City/State)		State	PR Number / Release No	Joint vent	%	Contract No	Order No	Week Ending									
Everdred Weekly Operations Report		194 Mass West		NH	10497615			2244822	Priority Code	12-8-18									
Employee Name (Last, First, Initial) Silva, Angel		Work Date	12-5-18	12-6-18	12-7-18	12-8-18	Sequential No 062634												
Operator Number Paul Perez		Over Code	345	345	345	345	REMARKS												
Mileage		AWO/Event	13H2	13H2	13H2	13H2													
DPE, P-Code R.P.		Mileage Rate																	
		Sec/Dist. Fee																	
		Spec. Transfer																	
		Work Order																	
		Post Account Code																	
		Activity Code																	
		Activity Code																	
Employee	Employee Name	Rate	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	SI	ST	OT	Total Hours	MC	VAC	Other	
	Angel Silva	301		10	10	10	10					20	20		40				
	Eli Henriquez	301		10	10	10	10					20	20		40				
Total Over Hours				20	20	20	20					40	40		80				
Equipment No	Equipment, Materials and Misc. Charge Description	Code	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	
	Bucket # 2217	402	10	10	10	10													
	Chipper # 5603	411	10	10	10	10													
	Pardon	399	2	2	2	2	2												
Total Equipment		Mod \$	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	
Days, Hours & Start/End Time	SUN	10	6:4:30pm - Elm St		6:4:30pm - Parker Falls Rd.														
	MON	10	6:4:30pm - Parker Falls Rd.		6:4:30pm - Parker Falls Rd.														
	TUE	10	6:4:30pm - Parker Falls Rd.		6:4:30pm - Parker Falls Rd.														
	WED	10	6:4:30pm - Parker Falls Rd.		6:4:30pm - Parker Falls Rd.														

Eversource Weekly Operations Report		PG Number	Release In	Job title	Contract No	Crew No.	Week Ending																																																																								
		NH	10497615		2244322		12-8-18																																																																								
Reyes, Jorge	12-3-18	12-4-18	12-5-18	12-6-18	12-7-18	12-8-18	Sequential No. 062837																																																																								
	345	345	345	345	345	345	REMARKS																																																																								
Raul Perez	13H2	13H2	13H2	13H2	13H2	13H2																																																																									
R P																																																																															
Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	GT	OT	Notes																																																																
Jorge Reyes	301		10	10	10	10	10	10	10	10	10	40	10		50																																																																
Jaime Maldonado	302		10	10	10	10	10	10	10	10	10	40	20		60																																																																
Jose Carreira	302		10	10	10	10	10	10	10	10	10	40	20		60																																																																
Ange Silva	301		10	10																																																																											
Total Crew Hours			40	40	30	30	30	30	30	30	30	20	150		170																																																																
Equipment No	Equipment, Material and Man. Charge Description	Code	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours																																																																
Budget #2225		401	10	10	10	10	10	10	10	10	10	10	10	10	60																																																																
Pendium		399	4	4	3	3	3	3	2	2	2	2	2	2	21																																																																
<table border="1"> <tr> <td>WED</td> <td>6:4:30pm</td> </tr> <tr> <td>WED</td> <td>Elm ST.</td> <td>Packers Falls Rd.</td> </tr> <tr> <td>WED</td> <td>Spring Rd.</td> </tr> <tr> <td>WED</td> <td>Beach ST.</td> </tr> </table>																WED	6:4:30pm	WED	Elm ST.	Packers Falls Rd.	WED	Spring Rd.	WED	Beach ST.																																																							
WED	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm	6:4:30pm																																																																
WED	Elm ST.	Packers Falls Rd.	Packers Falls Rd.	Packers Falls Rd.	Packers Falls Rd.	Packers Falls Rd.	Packers Falls Rd.	Packers Falls Rd.	Packers Falls Rd.	Packers Falls Rd.																																																																					
WED	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.	Spring Rd.																																																																
WED	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.	Beach ST.																																																																

EverSource		Event (Station, Area, Crew Desc)		State	Contract No.	Crew No.	Week Ending
Weekly Operations Report		NH 10497015			2244322		11-8-18
Equipment No.		12-342		12-418		062633	
Employee Name		Eli Mendez				REMARKS	
Code		301					
Pay Rate		10		10			
Hours		10		10			
ST		20		20			
OT							
OT							
Hours		20		20			
MO							
VAC							
Other							
Equipment No.		Pickup 1107		460		20	
Code		319		1		2	
Pay Rate		1		1			
Hours		1		1			
ST							
OT							
OT							
Hours		2		2			
MO							
VAC							
Other							
Work Locations & Shifts		6:00 - 4:30pm		Spring Rd		Beach RD	
Work Locations & Shifts		6:00 - 4:30pm		Spring Rd		Beach RD	
Work Locations & Shifts		6:00 - 4:30pm		Spring Rd		Beach RD	
Work Locations & Shifts		6:00 - 4:30pm		Spring Rd		Beach RD	

### Remit To

Company: GLOBENSE-001 » GLOBAL ENERGY SERVICES, INC

Address 1: 707 SABLE OAKS DR STE 150

Address 2:

Address 3:

City: SOUTH PORTLAND

State/Province: ME ZIP/Postal Code: 04106

Country: US

Vendor Status: ACTIVE

Payment Terms: NET 0

Check Code: GROUP

Payment Method: ACH

EDI Payment Type: CTX

Phone: 207-835-0101

Journal Entry Applied?

### Costs

Pretax Total: 34,240.820000

Total Tax: 1,160.763798

Calculated Vendor Tax: 0.000000

Currency: USD

Vendor Invoice Total: 34,240.820000

Vendor Tax Total: 0.000000

Invoice Total (For Vendor Payment): 34,240.820000

### Invoice Details

Original Invoice: »

Reverse Invoice: »

Approval #: 6737695

First Level Approver: ADMORVL »

Entered By: MXINTADM

Issue Address: PTR

Paying Entity: 6T

### PO Details

PO: 10497613 »

Site: ESSITE

Company: GLOBENSE-001

Currency: USD

Buyer: TOBINDK

Receipts: PARTIAL

Total Cost: 900,000.000000

Uninvoiced Total: 246,617.920000

Contract Reference: CW2244322 »

Contract Type: BLANKET

Contract Reference Revision: 6

Payment Schedule:

WM Project:

WM WO/WR:

WM WP/WO Task:

### Dates

Entered Date: 1/17/19 11:04 AM

Received Date: 1/16/19

Vendor Invoice Date: 11/3/18

Due Date: 1/16/19

Discount %: 0.000000

Discount Date: 1/16/19

Scheduled Payment Date: 1/17/19

Payment Date: 1/22/19

### Interface Details

Source System ID: OCR

OCR Batch: 00017831

OCR Scan Date: 1/16/19 12:00 AM

**Global Energy Services**

707 Sable Oaks Dr. Ste 150  
South Portland, ME 04106  
Telephone: 207-541-9421

Invoice ID: NH1103-5  
Invoice Date: 11-03-2018  
Due Date: 11-03-2018  
Draw ID: NH1103-5  
Customer ID: EVERSO

To:  
Eversource  
P.O. Box 5017  
Hartford, CT 06102

Job Location:  
Eversource VM T&M  
Contract #: CW2244322  
PO #: 10497615 / DELAPAZ

---

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
Foreman	200.00	HR	36.70	7,340.00
Foreman OT	54.00	HR	47.93	2,588.22
Trimmer	240.00	HR	33.11	7,946.40
Trimmer OT	69.00	HR	42.80	2,953.20
Per Diem	77.00	Each	60.00	4,620.00
70' Bucket	178.00	HR	43.20	7,689.60
Chipper	51.00	HR	6.80	346.80
GF 4x4 Truck	52.00	HR	14.55	756.60

Amount Billed \$34,240.82

Amount Due \$34,240.82





Eversource Weekly Operations Report		Eversource Operating Area (Check One) NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		State NH	PO Number / Release No. 10497615	Joint with	%	Contract No. LW 2249322	Crew No.	Week Ending 11-03-18								
Foreman Name: (Last, First Initial) Yoel Arencibia		Work Date	10-29-18	10-30-18	10-31-18	11-01-18	11-02-18	11-03-18	Sequential No. 062879 REMARKS									
General Foreman: Israel D.L.P.		Town Code	415	415	415	415	415	415										
Manager: Eloy Garcia		AVIC/Circuit	3818	3818	3818	3818	3818	3818										
GF Approval:		Meth/Trim Type																
		Loc/Crew Type							Eversource Cost									
		Section covered																
		Work Order																
		Cost Control Code																
		Activity Code							Notes									
		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other
2448	Yoel Arencibia	301		6	11	11	11	2	11			40	12		52			
8266	Ivan Arencibia	302		6	11	11	11	2	11			40	12		52			
9302	Julio Blanco	302		6	11	11	11	2	11			40	12		52			
Total Crew Hours												156			Eversource Cost			
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$	Notes					
2206		402	6	11	11	11	2	11				52						
	Per-Diem	399	3	3	3	3	3	3	3	3		21						
Total Equipment																		
Misc. \$																		
Work locations & start-end time	SUN						WED	to 6:00 AM - 4:30 PM					to 6:00 AM - 4:30 PM					
	MON	to 6:00 AM - 12:00 AM					THURS	LANCASTER RD - HOOD RD					CHASES GROVE RD.					
	TUES	Tewksbury Rd.					FRI	to 6:00 AM - 4:30 PM					I worked an accident free week.					
		to 6:00 AM - 4:30 PM					WESTON ST - DIXON LN					YA						
					to 6:00 AM - 8: AM					IA								
Tewksbury Rd					DIXON LN					JB								

Scanned by CamScanner

Eversource Weekly Operations Report		Eversource Operating Area (Check One) NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		State NH	PO Number / Release No. 104 97 615	Joint with	%	Contract No. 22 44 322	Crew No. LW	Week Ending 11-03-18	Process Code W1	Sequential No. 062881	REMARKS					
Foreman Name (Last, First Initial) JUAN SANCHEZ		Work Date	10-29-18	10-30-18	10-31-18	11-01-18	11-02-18	11-03-18										
General Foreman ISRAEL D.L.P.		Time Code	415	415	415	415	415	415										
Manager ELOY GARCIA		AWO Circuit	3818	3818	3818	3818	3818	3818										
GF Approval:		Mech Item Type																
		Lab Item Type																
		Section covered																
		Work Order																
		Cost Control Code																
		Activity Code																
		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other
6815	JUAN SANCHEZ	301		6	11	11	11	2	11			40	12		52			
2052	ALCIVIADES CORTEZ	302		6	11	11	11	2	11			40	12		52			
Total Crew Hours														104		Eversource Cost		
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$		Notes				
2204		402				11	2	11				24						
1139		402	6	11	11	11	2	11				52						
	Permem		2	2	2	2	2	2	2			117.14						
Total Equipment																		
Misc. \$																		
Work locations & start-end time	SUN	to					6:00 AM - 4:30 PM					6:00 AM - 4:30 PM						
	MON	to					6:00 AM - 12:00 PM					6:00 AM - 4:30 PM						
	TUES	to					6:00 AM - 4:30 PM					I worked an accident free week.						
	WED	to					6:00 AM - 4:30 PM					YA						
	THURS	to					6:00 AM - 8:00 PM					IA						
FRI	to					6:00 AM - 8:00 PM					JB							

Scanned by CamScanner

### Remit To

Company:  
 GLOBENSE-001 » GLOBAL ENERGY SERVICES, INC

Address 1:  
 707 SABLE OAKS DR STE 150

Address 2:

Address 3:

City:  
 SOUTH PORTLAND

State/Province: ME ZIP/Postal Code: 04106

Country:  
 US

Vendor Status:  
 ACTIVE

Payment Terms:  
 NET 0

Check Code:  
 GROUP

Payment Method:  
 ACH

EDI Payment Type:  
 CTX

Phone:  
 207-835-0101

Journal Entry Applied?

### Costs

Pretax Total:  
 67,966.200000

Total Tax:  
 2,304.054180

Calculated Vendor Tax:  
 0.000000

Currency:  
 USD

Vendor Invoice Total:  
 67,966.200000

Vendor Tax Total:  
 0.000000

Invoice Total (For Vendor Payment):  
 67,966.200000

### Invoice Details

Original Invoice:  
 »

Reverse Invoice:  
 »

Approval #:  
 6737692

First Level Approver:  
 ADMORVL »

Entered By:  
 MXINTADM

Issue Address:  
 PTR

Paying Entity:  
 6T

### PO Details

PO:  
 10497613 »

Site:  
 ESSITE

Company:  
 GLOBENSE-001

Currency:  
 USD

Buyer:  
 TOBINDK

Receipts:  
 PARTIAL

Total Cost:  
 900,000.000000

Uninvoiced Total:  
 246,617.920000

Contract Reference:  
 CW2244322 »

Contract Type:  
 BLANKET

Contract Reference Revision:  
 6

Payment Schedule:

WM Project:

WM WO/WR:

WM WP/WO Task:

### Dates

Entered Date:  
 1/17/19 11:04 AM

Received Date:  
 1/16/19

Vendor Invoice Date:  
 12/8/18

Due Date:  
 1/16/19

Discount %:  
 0.000000

Discount Date:  
 1/16/19

Scheduled Payment Date:  
 1/17/19

Payment Date:  
 1/22/19

### Interface Details

Source System ID:  
 OCR

OCR Batch:  
 00017831

OCR Scan Date:  
 1/16/19 12:00 AM

**Global Energy Services**

707 Sable Oaks Dr. Ste 150  
 South Portland, ME 04106  
 Telephone: 207-541-9421

Invoice ID: NH1208-2  
 Invoice Date: 12-08-2018  
 Due Date: 12-08-2018  
 Draw ID: NH1208-2  
 Customer ID: EVERS0

To:  
 Eversource  
 P.O. Box 5017  
 Hartford, CT 06102

Job Location:  
 Eversource VM T&M  
 Contract #: CW2244322  
 PO #: 10497615 / SANTOYO

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
General Foreman	40.00	HR	45.05	1,802.00
General Foreman OT	20.00	HR	59.39	1,187.80
Foreman	280.00	HR	36.70	10,276.00
Foreman OT	140.00	HR	47.93	6,710.20
Trimmer	440.00	HR	33.11	14,568.40
Trimmer OT	220.00	HR	42.80	9,416.00
Per Diem	115.00	Each	60.00	6,900.00
55' Bucket	180.00	HR	28.36	5,104.80
70' Bucket	180.00	HR	43.20	7,776.00
90' Bucket	60.00	HR	53.60	3,216.00
Chipper	20.00	HR	6.80	136.00
GF 4x4 Truck	60.00	HR	14.55	873.00

Amount Billed \$67,966.20

Amount Due \$67,966.20

<b>Eversource</b>		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No	Attachment STAFF 18-015							
<b>Weekly Operations Report</b>		NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>			NH 10497615				CW 2244322			Page 9 of 16							
Foreman Name: (Last, First Initial)		Work Date	12/3	12/4	12/5	12/6	12/7	12/8			Sequential No.								
Santoyo, Elias		Town Code	453	091	091	091	453	453			004775								
		AWC/Circuit									REMARKS								
General Foreman:		Math/Trim Type									West Lebanon NH								
Elias-Santoyo		Loc/Crew Type																	
		Section covered																	
Manager:		Work Order																	
GP Approval:		Cosi Control Code																	
E S G		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAG	0
	Elias Santoyo	300		10	10	10	10	10	10				40	20		60			
		Total Crew Hours																	
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$	Eversource Cost						
1151		406	10	10	10	10	10	10	10			60							
		Total Equipment											Notes						
		pendium		399	1	1	1	1	1	1	1	7							
Misc. \$																			
Work locations & start-end time	SUN	to		7am to 5:30 pm				7am to 5:30 pm											
	MON	7am to 5:30 pm		Claremont				Sonapee											
	TUES	7am to 5:30 pm		Claremont				Claremont				I worked an accident free week.							
	WED	7am to 5:30 pm		Claremont				Sonapee											

Eversource Weekly Operations Report		Eversource Operating Area (Check One) NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		State	PO Number / Release No. NH 10497615			Joint with	%	Contract No. Civ 2249322		Crew No.	Attachment STAFF 18-015-C Week Ending 12-5-20							
Foreman Name: (Last, First Initial) Thomas, Kevin		Work Date	12/3	12/4	12/5	12/6	12/7	12/8					Sequential No. 004775							
General Foreman: Luis Santoro		Town Code	453	091	091	091	453	453					REMARKS  west Lebanon NH							
Manager: Eloy Garcia		AWC/Circuit																		
GF Approval: E S G		Meth/Trlin Type																		
		Loc/Crew Type																		
		Section covered																		
		Work Order																		
		Cost Control Code																		
		Activity Code																		
		Resource Code																		
ss last 4 digits	Employee Name	Codo	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	0	
	Kevin Thomas	301		10	10	10	10	10	10				40	20		60				
	Kevin Thomas Jr	302		10	10	10	10	10	10				40	20		60				
	Brandon Thomas	302		10	10	10	10	10	10				40	20		60				
		Total Crew Hours																		Eversource Cost
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						Notes	
2233		402	10	10	10	10	10	10	10				60							
	Perdiem	394	3	3	3	3	3	3	3	3	3	3	21							
Total Equipment																				
Misc. \$																				
Work locations & start-end time	SUN	10			7am to 5:30 pm			7am to 5:30 pm			7am to 5:30 pm									
	MON	7am to 5:30 pm			Claremont - Main St			Claremont - Birch Point Rd.			I worked an accident free week.									
	TUES	7am to 5:50 pm			Claremont - Caldwell Rd.			Claremont - Main St												
	WED	7am to 5:30 pm			Claremont - Main St			Claremont - Main St												
	THURS	7am to 5:30 pm			Claremont - Main St			Claremont - Main St												
	FRI	7am to 5:30 pm			Claremont - Main St			Claremont - Main St												
	SAT	7am to 5:30 pm			Claremont - Main St			Claremont - Main St												

<b>Eversource</b>		Eversource Operating Area (Check One)		State	PO Number / Release No.	Joint with	%	Contract No.	Crew No.	Attachment	Sequential No.							
Weekly Operations Report		NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		NH	10447615			CW 2294322	101	18-015 C	064775							
Foreman Name: (Last, First Initial)		Work Date	12/3	12/4	12/5	12/6	12/7	12/8	REMARKS <i>West Lebanon NH</i>									
Garcia, Efram		Town Code	091	091	091	091	453	453										
General Foreman:		AWC/Circuit																
Elias Santoro		Meth/Trim Type																
Manager:		Loc/Crew Type																
Eloy Garcia		Section covered																
Of Approval:		Work Order																
E S G		Cost Control Code																
		Activity Code																
		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Oth
	Efram Garcia	301		10	10	10	10	10	10			40	20		60			
	Adolis Duran	302		10	10	10	10	10	10			40	20		60			
Total Crew Hours																		
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
G10286		401	10	10	10	10	10	10	10			60						
Total Equipment																		
Misc. \$																		
Work locations & start-end time		SUN	to				7am to 5:30 pm				7am to 5:30 pm							
		MON	7am to 5:30 pm				Claremont - Main St				Sunapee - Birch Point rd.							
		TUES	7am to 5:30 pm				Claremont - Pleasant St.				I worked an accident free week.							
		WED	7am to 5:30 pm				Claremont - Paddy hollow Rd											
		THURS	7am to 5:30 pm				Sunapee - Birch Point Rd											

<b>Eversource</b>		Eversource Operating Area (Check One)		State	PO Number / Release No.			Joint with	%	Contract No.	Crew No.	Attachment STAFF 18-015						
<b>Weekly Operations Report</b>		NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		NH	10497615					CLW	2249322	Page 12 of 16						
Foreman Name: (Last, First Initial)		Work Date	12/3	12/4	12/5	12/6	12/7	12/8				Sequential No.						
Sola, Juan		Town Code	485	091	091	091	481	481				084775						
		AWC/Circuit										REMARKS						
General Foreman:		Meth/Trk Typo										West Lebanon NH						
Elias Santos		Loc/Crew Typo																
Manager:		Section covered																
Eloy Garcia		Work Order																
GF Approval:		Cost Control Code																
E S G		Activity Code																
		Resource Code																
ss. last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours	ST	OT	OT	HOL	VAC	0
	Juan Sola	301		10	10	10	10	10	10			40	20					
	Veronica Salazar	302		10	10	10	10	10	10			40	20					
	David Monreal	302		10	10	10	10	10	10			40	20					
Total Crew Hours												Eversource Cost						
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$	Notes					
G10846		401	10	10	10	10	10	10	10			60						
	per diem	399	3	3	3	3	3	3	3			21						
Total Equipment																		
Misc. \$																		
Work locations & start-end time	SUN	to				7am to 5:30 pm				7am to 5:30 pm								
	MON	7am to 5:30 pm				Claremont - Main St				Warner - Birch Point rd.								
	TUES	7am to 5:30 pm				Washington - North Main St.				I worked an accident free week.								
	WED	7am to 5:30 pm				Claremont Bank AVE												
	THURS	7am to 5:30 pm				Warner - Flanders rd.												
	FRI	7am to 5:30 pm																
	SAT																	

<b>Eversource</b>		Eversource Operating Area (Check One)		State	PO Number / Release No.			Joint with	%	Contract No.	Crew No.	Sequential No.						
<b>Weekly Operations Report</b>		NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		NH	10497615					CW	7244322	WI	12-8-18 084775					
Foreman Name: (Last, First Initial)		Work Date	12/3	12/4	12/5	12/6	12/7	12/8				REMARKS						
Zañiga, Angel		Town Code	091	091	091	091	453	453				West Lebanon NH						
General Foreman:		AWC/Circuit																
Manager:		Meth/Trip Type																
Eloy Garcia		Loc/Crew Type																
GF Approval:		Section covered																
E S G		Work Order																
		Cost Control Code																
		Activity Code																
		Resource Code																
ss. last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	0
	Angel Zaniga	301		10	10	10	10	10	10	10	10	40	20		60			
	Herbert Clark C.	302		10	10	10	10	10	10	10	10	40	20		60			
Total Crew Hours																		
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
UT1814		402	10	10	10	10	10	10	10	10	10	60						
5648		411						10	10			20						
	perdiem	399	2	2	2	2	2	2	2	2	2	14						
Total Equipment																		
Misc. \$																		
Work locations & start-end time	SUN	10										7am to 5:30 pm			7am to 5:30 pm			
	MON	7am to 5:30 pm										Claremont - Main St.			Sunapee - Gardner Bay Rd.			
	TUES	7am to 5:30 pm										Claremont - Pleasant St.			I worked an accident free week.			
	FRI	7am to 5:30 pm										Claremont - Main St.			SUNAPEE - JOBS CREEK RD			







Invoice Details

PO Details

Dates

Interface Details

Original Invoice:

Reverse Invoice:

Approval #:

First Level Approver:

Entered By:

Issue Address:

Paying Entity:

PO:

Site:

Company:

Currency:

Buyer:

Receipts:

Total Cost:

Uninvoiced Total:

Contract Reference:

Contract Type:

Contract Reference Revision:

Payment Schedule:

WM Project:

WM WO/WR:

WM WP/WO Task:

Entered Date:

Received Date:

Vendor Invoice Date:

Due Date:

Discount %:

Discount Date:

Scheduled Payment Date:

Payment Date:

Source System ID:

OCR Batch:

OCR Scan Date:

Remit To

Company:

Address 1:

Address 2:

Address 3:

City:

State/Province:

ZIP/Postal Code:

Country:

Costs

Vendor Status:

Payment Terms:

Check Code:

Payment Method:

EDI Payment Type:

Phone:

Journal Entry Applied?

Pretax Total:

Total Tax:

Calculated Vendor Tax:

Currency:

Vendor Invoice Total:

Vendor Tax Total:

Invoice Total (For Vendor Payment):

<b>Eversource</b> <b>Weekly Operations Report</b>		Eversource Operating Area (Check One) NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		State	PO Number / Release No. <b>NH 02287179 001</b>	Joint with	%	Contract No. <b>0284280</b>	Crew No. <b>028315</b>	Attachment STAFF 18-015 D	Work Order No. <b>12/22/18</b>								
Foreman Name: (Last, First Initial) <b>Ray, John</b>		Work Date								Sequential No. <b>048423</b>									
General Foreman: <b>McKinstry, W</b>		Town Code								REMARKS <b>Wood Removal Runway IJF FVC</b>									
Manager: <b>Arno, P</b>		AWC/Circuit																	
GF Approval: <i>[Signature]</i>		Meth/Trim Type																	
		Loc/Crew Type																	
		Section covered		<b>RRW18387</b>															
		Work Order																	
		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other	
																Eversource Cost <b>\$ 4,725.00</b>			
Equipment No.		Equipment, Materials and Misc. Charge Description		Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$							
																Notes cost + 5% cost \$4,500.00 5% \$ 275.00			
Total Equipment Misc. \$																			
Work locations & start-end time	SUN	to				WED	to				SAT	to				<b>PAID</b> I worked an accident free week.			
	MON	to				THURS	to												
	TUES	to				FRI	to												

**Public Service of New Hampshire d/b/a Eversource Energy  
Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Request No. STAFF 18-016**

**Request from: New Hampshire Public Utilities Commission**

**Date of Response: 11/17/2020**

**Page 1 of 1**

**Witness: Lee G. Lajoie**

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**Request:**

Refer to Staff 17-001, Carryover Project R15RWM.

- a. Please explain the duration of time between the last significant direct charges in Work Order R15RWM02 (W15 Line Rebuild River Crossing) in October 2016 and the final charge of \$34,282 in FERC accounts 364 and 365 in March 2019 for closeout.
- b. When was the work in service and in use and useful?

**Response:**

- a. The time it takes to close out a project depends on the function of the work order and whether it requires manual unitization or will auto close. The project closeout process can take up to four years. Adjustments are made as part of the analysis and that process resulted in the \$34,282 charge in March 2019.
- b. Work was completed on May 12, 2016 and the line energized and therefore used and useful. The work order was placed in service June 16, 2016.

**Public Service of New Hampshire d/b/a Eversource Energy**  
**Docket No. DE 19-057**

**Date Request Received: 11/10/2020**

**Date of Response: 11/17/2020**

**Request No. STAFF 18-017**

**Page 1 of 1**

**Request from: New Hampshire Public Utilities Commission**

**Witness: Lee G. Lajoie**

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**Request:**

Please explain the duration of time between the last significant direct charges in Work Order R15RWM03 (61W2 Line Rebuild) in June 2017, and the final charge of \$52,829 in September 2019 for closeout.

- a. When was the work in service and in use and useful?

**Response:**

According to the Company's Plant Accounting group the time it takes to close out a project depends on the function of the work order and whether it requires manual unitization or will auto close. This can be up to four years. Adjustments are made as part of the analysis and that resulted in the \$52,829 charge in September 2019.

- a. Work was completed on June 20, 2017 and the line energized and therefore used and useful. The work order was placed in service June 22, 2017.